

Green hydrogen: lessons learnt from Spanish market projects

Congress | Andi y Naturgas

First Hydrogen and Energy Efficiency



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Introductions: With you today



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Education

- Industrial Engineer from UPV (Universidad Politécnica de Valencia)
- Minor in Economics from UNM (The University of New Mexico, US)
- Master's dual degree in Financial Analysis and Banking from UC3M (Universidad Carlos III de Madrid)

Vicente joins
KPMG España
in 2016 and
has extensive
experience in
energy market
analysis
projects, with a
holistic view of
the entire
value chain
and its
regulation in
Spain

>10 green hydrogen related projects in 2022 and 2023

KPMG recent hydrogen experiences (2022 and 2023)



KPMG recent biomethane experiences (2023)

KPMG

Biomethane portfolio

Commercial Due Diligence KPMG

H2/Biomethane portfolio

Commercial
Due
Diligence

KPING
Biogas/

Biomethane plant

Strategic Analysis

KPMG

Biogas/

Biomethane plant

Business Plan KPMG

Renewable gases

Strategic Analysis



Renewable gases

Strategic Analysis



10 learnings from the Hydrogen Spanish development:

1. Need for low power prices...

6. Value for first-movers...

2. Regulatory support...

7. No-need for infra readiness...

3. Initial public support...

8. Biomethane as a bridge...

4. Stakeholder Buy-in...

9. Application competitiveness...

5. Flexibility is key...

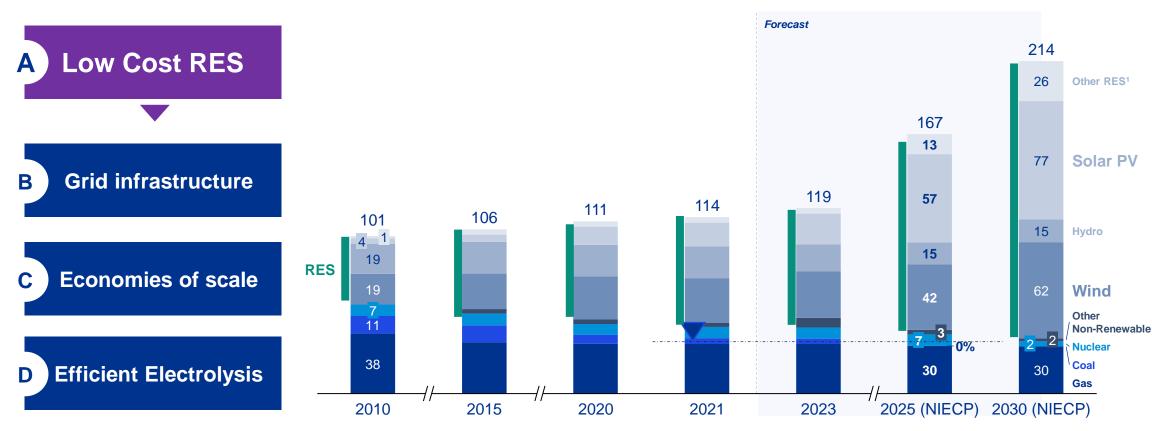
10. Offtaker's investment role

Need for low power prices

It will be necessary to continue relying on competitive electricity prices, with renewables being an excellent option for this

Main competitive hydrogen levers

Expected evolution of Spanish energy mix







A comprehensive regulatory framework paves the way for a transparent and efficient transition to renewable energy

Energy and climate objectives

2023 NECP

Wind capacity by 2030		62 GW	
Solar PV by 2030		76.4 GW	
Distributed generation's % in renewables		81%	
Capacity target by 2030		22 GW	
H ₂ Installed electrolyzer capacity by 2030		11 GW	
Net export balance		51 TWh	
Existing facilities maintain CCGT CCGT capacity in 2030		26 GW	
Nuclear capacity		-57%	
Million electric cars		5.5	



Hydrogen Roadmap

A commitment to renewable hydrogen (57 measures and lines of action)



150-200 FCEV Buses



25% of consumption of H₂ in industry



100-150 H₂ chargers of public access



5,000-7,500 FCEV for shipment and two H₂ commercial train lines



4.6 Mton p.a. of CO2eq's emissions avoided



€8,900m investment for renewable H₂ production projects

Source: PNIEC and Hoja de ruta del hidrógeno



In the early stages, subsidies might be necessary to bolster the profitability of pioneering projects (as seen with NextGen in Spain)

	Announced PERTE	Public investment	Total est. investment ¹	Approved date	Announced auctions/bids
hed	Development of EV and connected Vehicle	€4,300m	€12,000m	July/2021	€2,950m
-aunched	Renewable energy	€6,920m	€16,370m	Dec/2021	€300m
	Advance-guard health	€982m	€1,469m	Nov/2021	€70m
oval	Aerospace	€2,193m	€4,533m	The 2 PERTE	s related to
ng approval	Water cycle digitalization	€1,700m	€3,000m	energy sum up to near 60% of tot public inve	o €11,220m, al approved
Pending	Other 6 PERTES (agrobusiness, naval, etc)	€14,252m	€19,868m		
	Total	€30,347m	€55,140m		

Source: Hoja de Ruta del Hidrógeno; Hoja de Ruta del Biogás; PNIEC; Hoja de Ruta del Autoconsumo; KPMG analysis



Stakeholder Buy-in

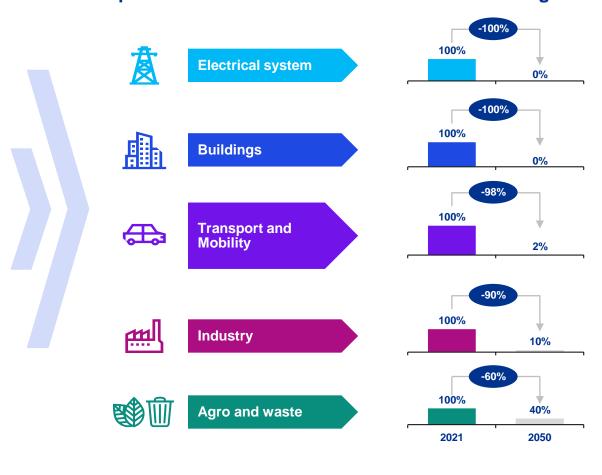


Successful energy transitions require commitment from all major energy consumers and producers towards decarbonization

Pressures for ESG transformation

- Investors: Funding to incentivize ESG investments
- **End consumers:** Exemplary corporate behaviour and emission reductions
- Companies: Driven by boards of directors, management teams are making long-term commitments to ESG criteria
- Suppliers: Decarbonization targets on their supply chains, as Scope 1, 2 and 3 emissions are measured in ESG performance
- Regulators: Establishment of the appropriate regulatory frameworks and incentives to achieve the objectives

Spain's Net-Zero 2050 Plan - Emission reduction goals



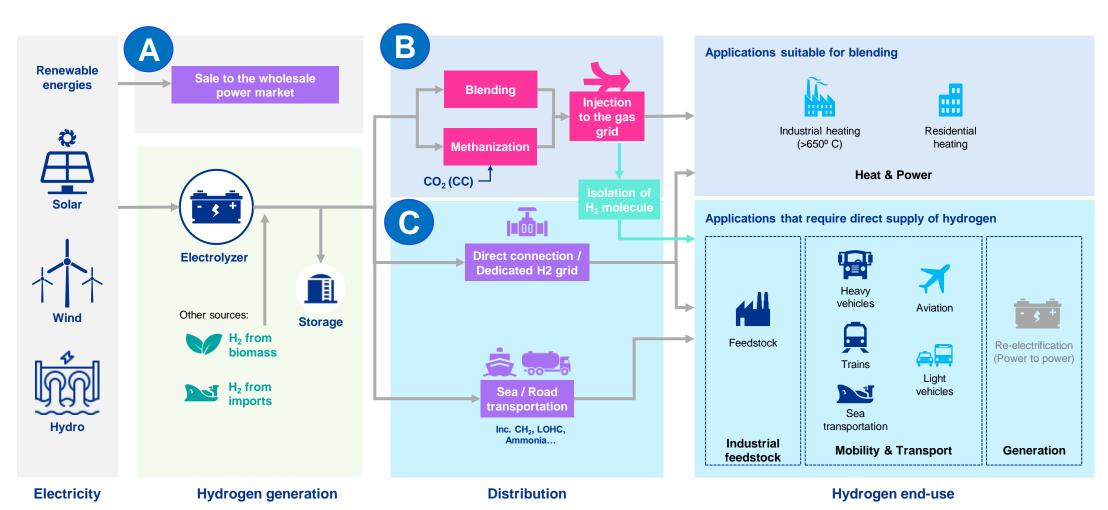
Source: KPMG analysis



Flexibility is key



Increasing the diversity of revenue sources enhances the potential of a hydrogen project (electricity sales, pure hydrogen sales, blended injection in gas network, etc.)



Source: KPMG analysis





Early investment in hydrogen, even in the absence of immediate demand, positions for future market leadership – there is value in being the first ones



Source: KPMG Analysis



No-need for infra readiness



A phased approach, starting with alternative transportation methods for hydrogen, can precede mature pipeline infrastructures

H₂ distribution network development

Short Term Long Term (2030+)

Blending - Inject H2 in current natural gas network

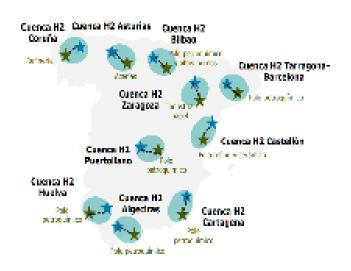
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Projects & local consumption

Virtual pipelines

Physical pipelines







Source: KPMG Anaylysis



Biomethane emerges as an appealing solution for near-term decarbonization as we await the full maturation of the hydrogen economy

Current applications and future plans for biotmethane and green hydrogen

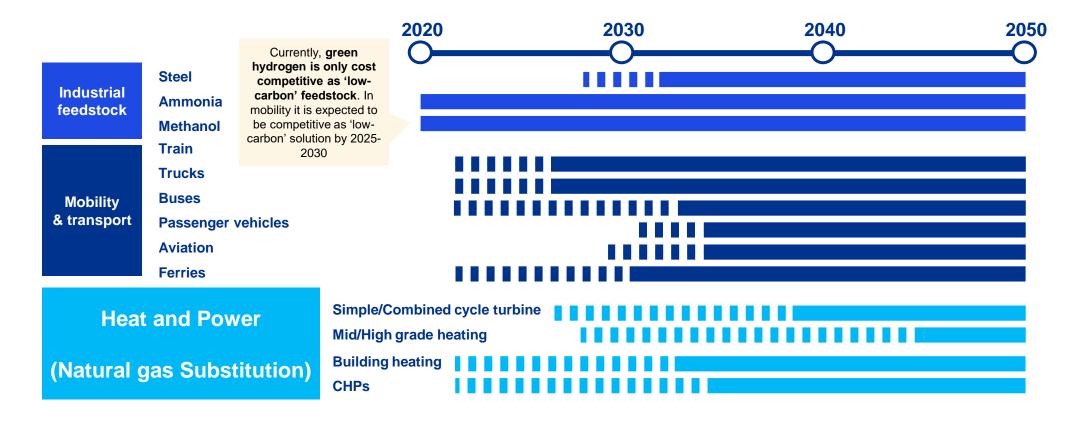
	Current applications	Future plans		
Biomethane		Optimization of the biomethane production process		
	Use as a calorific fuel	Improvement of the production model		
Green hydrogen	Industrial feedstock	Electricity generation through fuel cells		
	maastral recastock	Use as a calorific fuel		

Fuente: Información pública; Gasnam; Análisis KPMG Source: KPMG Anaylysis



While pioneering hydrogen offers initial advantages, understanding its application's evolving competitiveness over time is crucial

Cost competitiveness trajectories of green H2 against 'low-carbon' solutions, by application



Sources: Hydrogen Council; KPMG analysis



the offtaker's involvement as an investor is essential, setting a committed future H2 price as the foundational starting point

Project landscape for green hydrogen in Spain



Plant Location	Electrolyzer Power (MW)	Production Capacity tn/y	Renewable Power (MWh)	Developer	Budget (€M)	Status
1 Abanto	2.5	379	n.a	🔷 KRIYTH. 🌉	32	*
Aboño	100-1,000	12,000	n.a	@edp	140	**
3 Cádiz	100-700	n.a.	250	@ edp	550	%
4 Cartagena	100	15,152	n.a	🔷 MINISTER	1,555	%
5 El Cierzo	7	640	25	endesa	20	% .
6 Huelva	570	59,000	n.a	## ##550.0	1,500	%
7 La Robla	280	40,000	n.a	Naturgy	CONF	%
8 Proyecto Catalina	2,000	336,000	5	enagas Maturgy Fertibena	2,000	%
9 Puertollano	20	3,000	100	Fertibena petago	150	P
Puerto Bilbao	10	1,515	n.a	💠 KRIYUL 🌉	60	% .
11) San Roque	1,000	150,000	n.a	gh consid	1,500	% .
Mallorca - Green Hysland	3	300	n.a	Redexis 👍	50	199
13 Castellon	25	3,900	n.a	bp ***	70	* *
Campo De Gibraltar	570	n.a.	n.a.	@едр	190	**
Palos De La Frontera	1,000	150,000	n.a.	∳- ECPS# Fertibena	2,200	%
Valladolid	645	32,280	807	<u>ಿಗೆಗೆಕೆ</u>	903	**
Urda	520	26,000	667	<u>್ಲಿ ಗಿಳಗಿ</u>	776	%
Lorca	555	27,750	714	© ਜੁਜਨ ਜਜਨ	888	**

Source: Desktop research; KPMG Analysis











Open Floor:

Eager to Hear Your Insights & Inquiries!





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